the blended oil in the other line, which has a capacity of 15,000 bbl. daily. The third pipeline, Bow River Pipe Line Ltd., carries crudes from the most southerly oil fields in Alberta, those in the Taber area; this line has a capacity of 18,000 bbl. daily. Home Oil Limited operates a pipeline serving refineries in the Calgary area with oil from fields north of the city; the line also has connections with the Rangeland pipeline which, in turn, is linked to the Texaco line going north to Edmonton. Also serving Calgary is the oldest pipeline in Alberta operated by Valley Pipe Line Company which carries crude from the historically important Turner Valley in quantities up to 15,000 bbl. daily.

The Trans Mountain pipeline also has a second receiving terminal in Alberta; west of the community of Edson, the Peace River pipeline makes deliveries to Trans Mountain from fields extending into the northern part of the province. In British Columbia, the Western Pacific Products and Crude Oil Pipelines Ltd. carries crude over a distance of 500 miles from fields near Fort St. John in northeastern British Columbia to the Trans Mountain pipeline at Kamloops; this line has a capacity of 45,000 bbl. daily.

Three main pipeline systems carry crude oil from Saskatchewan fields to the Interprovincial pipeline. The largest is the Westspur Pipe Line Company-Producers Pipelines Ltd. network which delivers crude from the important southeast Saskatchewan producing area across the Saskatchewan-Manitoba border to the Interprovincial terminal at Cromer. Capacity of this system to Cromer is 175,000 bbl. daily. The Westspur-Producers line also carries crude delivered to it by Trans-Prairie Pipelines Ltd. from fields in the Midale area of southeast Saskatchewan. In southwest Saskatchewan, the South Saskatchewan Pipe Line Company takes medium-gravity crude from fields near Swift Current to the Interprovincial pipeline at Regina; this pipeline has a capacity of 70,000 bbl. daily. The third system is the Mid-Saskatchewan pipeline of Royalite Oil Company which carries up to 10,000 bbl. daily of crude oil from the Coleville-Dodsland area to a terminal at Kerrobert.

There is only one pipeline in Manitoba serving the producing fields in the general area of Virden. It carries crude to the Interprovincial terminal at Cromer and has a capacity of 23,000 bbl. daily.

Interprovincial Pipeline.—The system of Interprovincial Pipe Line Company is Canada's longest oil pipeline. It incorporates the wholly-owned subsidiary in the United States, Lakehead Pipe Line Company Incorporated, and has a right-of-way length of 2,025 miles including a 95-mile lateral to Buffalo, New York. The system has two complete oil lines between Edmonton and Superior, Wisconsin, and in certain high-traffic sections, such as between Cromer and Gretna, there are three lines. The pipeline can deliver 15 grades of crude oil. Year-end capacity of the various sections of the pipeline are shown below for 1965 and for 1966 after construction is completed.

Section	1988	1966
<del></del>	bbl /day	bbl./day
Edmonton-Regina	364,000	383,000
Regina-Cromer	428,000	428,000
Cromer-Gretna	575,000	586,000
Gretna-Superior	543,000	548,000
Superior-Sarnia.	434,000	442,000
Sarnia-Port Credit.	220,000	229,000
Westover-Buffalo	36,000	45,000

Interprovincial serves 26 refineries: one at Lloydminster via the Husky pipeline; one at Saskatoon via Saskatoon pipeline from Milden; one at Moose Jaw via B-A Saskatchewan pipeline from Stony Beach; two at Regina; one at Brandon via Anglo Canadian pipeline from Souris; two at Winnipeg via Winnipeg pipeline from Gretna; 11 in the United States either directly or through connecting carriers; three at Sarnia; two at Oakville; one at Clarkson; and one at Port Credit.